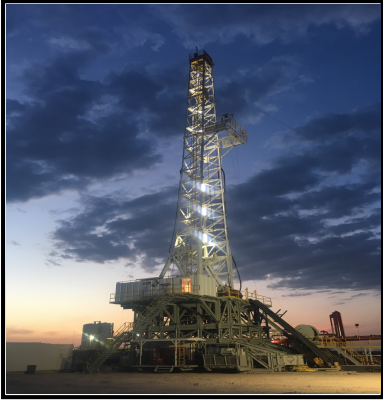




SCAN PRIDE: NORSEMAN II SERIES

2000HP - SCR, 7500PSI, Walking Capable



HOISTING, ROTATING & PIPE-HANDLING EQUIPMENT

Drawworks: OWI 2000HP, AC Driven

Rotary Table: 27.5"
 Traveling Block: 500 Ton
 Top Drive: GDS TDS-11SA Hi-Tork AC, 500 Ton
 Iron Roughneck: Premium TR-110
 Hydraulic Catwalk: CANRIG PC 3000
 Static Hook Load: 1,000,000#

MAST & SUBSTRUCTURE

Mast Design: Brewster

Mast Height: 142'

Racking Capacity: 28,000' of 5" DP

Floor Height: 25'-8" / Rotary Beam Clearance: 21'

TRANSPORT

Estimated Loads: 53
 without drill pipe

POWER PACKAGE

Engines: Four (4) Caterpillar 3512C Diesel

Engines Dual Gas: APG Dual Fuel Gas Blending

System Generators: 1365 Kw Kato

SCR System : Current Power, AC

BOP EQUIPMENT

Annular: 13-5/8" 5K
 Single Ram: 13-5/8" 10K
 Double Ram: 13-5/8" 10K
 Accumulator: Koomey T-8011s
 Choke Manifold: 10K
 Mud/Gas Separator: Shop Built



MUD SYSTEM

Mud Pumps: Three (3) F1600 with 7500 psi Fluid Ends

Liquid Mud Tanks: Two (2) with 1100 bbl Total Capacity

Trip Tank: 80 bbl Total Capacity

Shale Shakers: One (1) Dual Derrick Hyperpool

The diagram shows a well layout with a central well center. A horizontal line represents the well path, with a 'Mouse hole center 5' from well center' indicated by a dot and arrow. The layout is divided into four quadrants: Reserve Pit (top-left), Laydown End (top-right), Power End (bottom-left), and Turn Around End (bottom-right). Dimensions are provided: 50' from the well center to the Laydown End, 150' from the well center to the Reserve Pit, 150' from the well center to the Power End, and 150' from the well center to the Turn Around End.

TUBULARS

Drill Pipe: 5" Drill Pipe as Needed

Drill Collars: As needed per Customer's Well Program

PAD DRILLING (MULTI DIRECTIONAL)

Walking System/Type: OWI Stealth Walker (Stomper Type)

Pad Walking Distance: 0'-100'